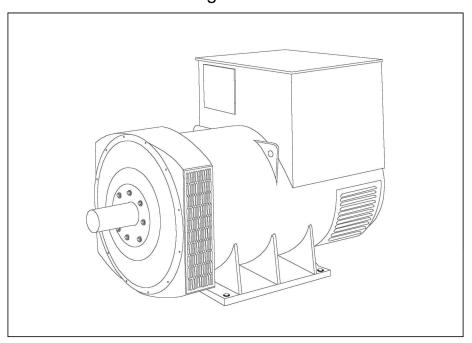
# **STAMFORD®**

# **HCI634H** - Technical Data Sheet Winding 311 and 312



#### **STAMFORD**

# SPECIFICATIONS & OPTIONS WINDING 311 and 312

#### **STANDARDS**

STAMFORD AC generators are designed to meet the performance requirements of IEC EN 60034-1. Other international standards, including BS5000, VDE 0530, NEMA MG1-32, AS1359, CSA C22.2, UL and CE; as well as a wide range of international Marine Certification Approvals, can be met on request. For clarification regarding compliance please contact Cummins Generator Technologies.

#### **VOLTAGE REGULATORS**

#### **AS440 AVR - STANDARD**

With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling.

The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

#### MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

#### MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

#### **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

#### INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

#### **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

#### **DE RATES**

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

10% when IP44 Filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5°C by which the operational ambient temperature exceeds 40°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



# **WINDING 311 and 312**

CONTROL SYSTEM	SEPARATE	EPARATELY EXCITED BY P.M.G.					
A.V.R.	MX321						
VOLTAGE REGULATION	± 0.5 %	With 4% ENGINE GOVERNING					
SUSTAINED SHORT CIRCUIT	REFER TO	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)					

INSULATION SYSTEM				CLAS	SS H						
PROTECTION	IP23										
RATED POWER FACTOR	0.8										
STATOR WINDING		DOUBLE LAYER LAP									
WINDING PITCH	TWO THIRDS										
WINDING LEADS		6 (Wdg 312) or 12 (Wdg 311)									
STATOR WDG. RESISTANCE		0.003 Ohms PER PHASE AT 22℃ STAR CONNECTED									
ROTOR WDG. RESISTANCE	1.88 Ohms at 22℃										
EXCITER STATOR RESISTANCE	1.66 Offins at 22 ℃										
EXCITER ROTOR RESISTANCE											
	D0 E1	0.079 Ohms PER PHASE AT 22°C  BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. refer to factory for others									
R.F.I. SUPPRESSION	BS EI			-	-			tners			
WAVEFORM DISTORTION		NO LOAD	< 1.5% NON-	DISTORTING	BALANCE	LINEAR LO	AD < 5.0%				
MAXIMUM OVERSPEED				2250 R	ev/Min						
BEARING DRIVE END	BALL. 6224 (ISO)										
BEARING NON-DRIVE END	BALL. 6317 (ISO)										
		1 BEA	ARING		2 BEARING						
WEIGHT COMP. GENERATOR		211	7 kg		2145 kg						
WEIGHT WOUND STATOR		101	0 kg		1010 kg						
WEIGHT WOUND ROTOR		866	6 kg		821 kg						
WR² INERTIA		20.043	88 kgm²		19.4965 kgm²						
SHIPPING WEIGHTS in a crate			'3kg		2180kg						
PACKING CRATE SIZE		183 x 92	x 140(cm)		183 x 92 x 140(cm)						
		50	Hz		60 Hz						
TELEPHONE INTERFERENCE		THF	-<2%		TIF<50						
COOLING AIR		1.614 m³/se	ec 3420 cfm		1.961 m³/sec 4156 cfm						
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240						
VOLTAGE PARALLEL STAR (*)	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138			
VOLTAGE DELTA	220	230	240	254	240	254	266	277			
kVA BASE RATING FOR REACTANCE											
VALUES	910	910	910	875	1025	1063	1075	1125			
Xd DIR. AXIS SYNCHRONOUS	2.99	2.70	2.51	2.15	3.37	3.13	2.89	2.78			
X'd DIR. AXIS TRANSIENT	0.25	0.23	0.21	0.18	0.29	0.27	0.25	0.24			
X"d DIR. AXIS SUBTRANSIENT	0.18	0.16	0.15	0.13	0.19	0.18	0.17	0.16			
Xq QUAD. AXIS REACTANCE	1.77	1.60	1.49	1.27	2.00	1.86	1.72	1.65			
X"q QUAD. AXIS SUBTRANSIENT	0.19	0.17	0.16	0.14	0.22	0.20	0.19	0.18			
XL LEAKAGE REACTANCE	0.09	0.08	0.07	0.06	0.10	0.09	0.08	0.08			
X2 NEGATIVE SEQUENCE	0.20	0.18	0.17	0.14	0.23	0.21	0.20	0.19			
X <sub>0</sub> ZERO SEQUENCE	0.03   0.02   0.02   0.03   0.03   0.02   0.02										
REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED											
T'd TRANSIENT TIME CONST.	0.185										
T''d SUB-TRANSTIME CONST.	0.025										
T'do O.C. FIELD TIME CONST.	2.44 0.04										
Ta ARMATURE TIME CONST.											
HORT CIRCUIT RATIO 1/Xd  Parallel Star connection only available with Wdg 311											

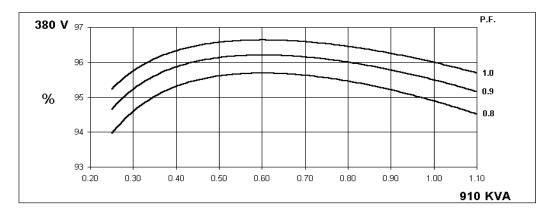
<sup>(\*)</sup> Parallel Star connection only available with Wdg 311

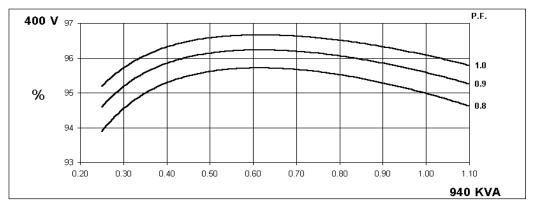


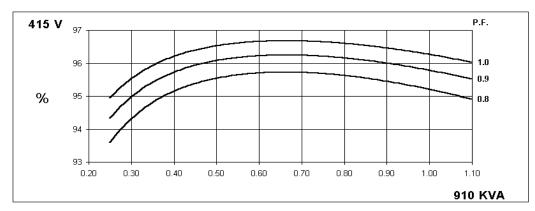
# 50 Hz

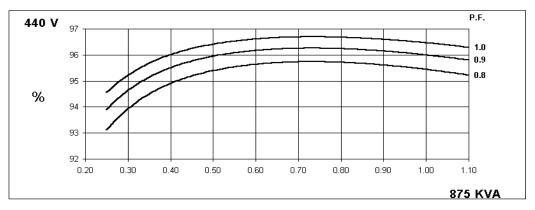
# **HCI634H** WINDING 311 and 312

#### THREE PHASE EFFICIENCY CURVES







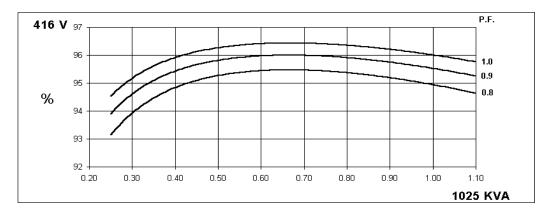


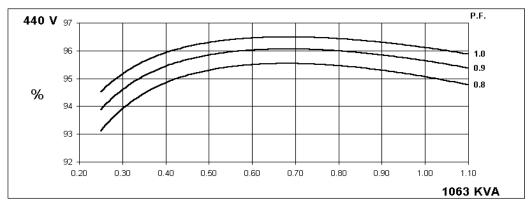


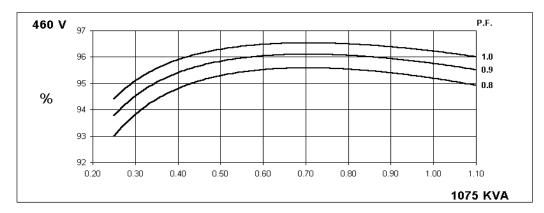
# **HCI634H** WINDING 311 and 312

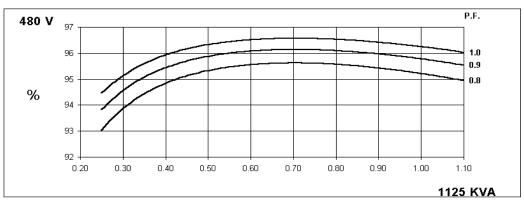
# **STAMFORD**

#### THREE PHASE EFFICIENCY CURVES





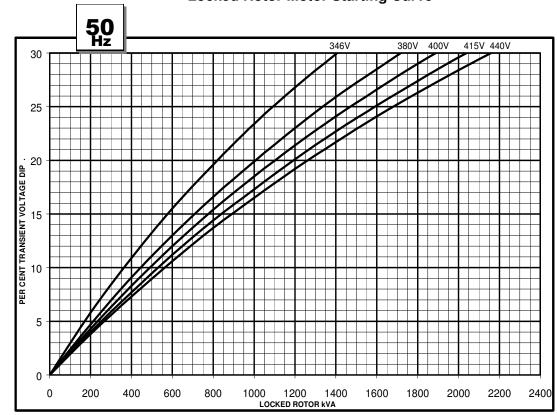


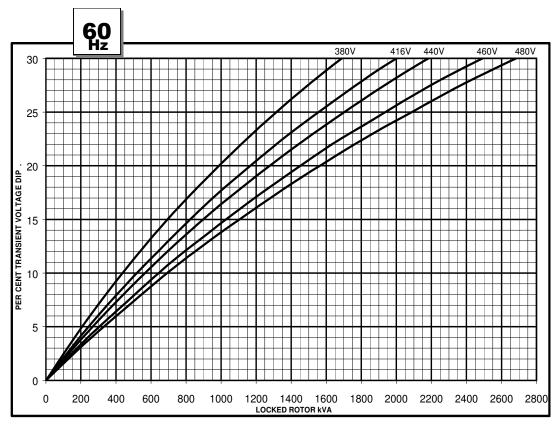




## **WINDING 311 and 312**

# **Locked Rotor Motor Starting Curve**



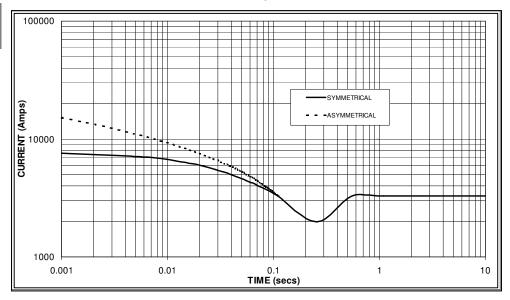


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### **WINDING 311 and 312**

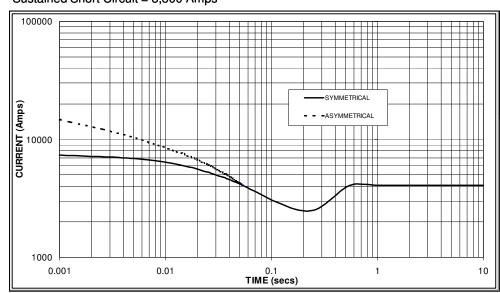
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





## Sustained Short Circuit = 3,300 Amps





#### Sustained Short Circuit = 4,000 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	X 1.00	416v	x 1.00				
400v	X 1.07	440v	x 1.06				
415v	X 1.12	460v	x 1.12				
440v	X 1.18	480v	x 1.17				

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N						
Instantaneous	x 1.00	x 0.87	x 1.30						
Minimum	x 1.00	x 1.80	x 3.20						
Sustained	x 1.00	x 1.50	x 2.50						
Max. sustained duration	10 sec.	5 sec.	2 sec.						
All other times are unchanged									

Note 3
Curves are drawn for Star (Wye) connected machines.
For Delta connection multiply the Curve current value by 1.732

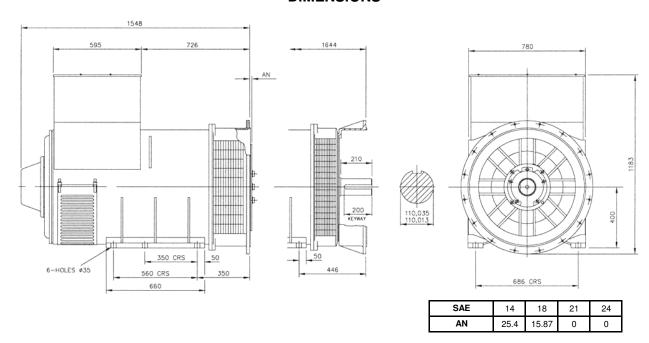
# Winding 311 and 312 0.8 Power Factor

#### **RATINGS**

Class - Temp Rise	Cont. F - 105/40 ℃		Cont. H - 125/40℃			Standby - 150/40 ℃				Standby - 163/27℃						
<b>50</b> Hz	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
Parallel Star (V) *	180	200	208	220	180	200	208	220	180	200	208	220	180	200	208	220
Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
kVA	830	860	830	800	910	940	910	875	960	980	960	920	1000	1010	1000	960
kW	664	688	664	640	728	752	728	700	768	784	768	736	800	808	800	768
Efficiency (%)	95.2	95.3	95.4	95.6	94.9	95.0	95.2	95.4	94.7	94.8	95.1	95.3	94.5	94.7	94.9	95.2
kW Input	697	722	696	669	767	792	765	734	811	827	808	772	847	853	843	807
<b>60</b> Hz Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Parallel Star (V) *	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
kVA	913	963	1000	1025	1025	1063	1075	1125	1088	1125	1138	1188	1125	1163	1175	1219
kW	730	770	800	820	820	850	860	900	870	900	910	950	900	930	940	975
Efficiency (%)	95.2	95.3	95.3	95.4	94.9	95.1	95.2	95.2	94.8	94.9	95.0	95.1	94.6	94.8	94.9	95.0
kW Input	767	808	839	860	864	894	903	945	918	948	958	999	951	981	991	1027

<sup>\*</sup> Parallel Star only available with Wdg 311

#### **DIMENSIONS**



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